

IN THE OIL FIELDS

Office: 6241 W. H. PECK Residence: 2442

OIL MARKET QUOTATIONS

Pennsylvania	\$4.50	Kansas and
2-10 Okla.	2.50	
2-10 Texas	2.25	
2-10 Missouri	2.25	
2-10 Kansas	2.25	
2-10 Oklahoma	2.25	
2-10 New Mexico	2.25	
2-10 Colorado	2.25	
2-10 Wyoming	2.25	
2-10 Montana	2.25	
2-10 Idaho	2.25	
2-10 Utah	2.25	
2-10 Arizona	2.25	
2-10 California	2.25	
2-10 Canada	2.25	
North Louisiana Quotations		
2-10 Caddo and above	2.25	
2-10 DeSoto and above	2.25	
2-10 East Caddo	2.00	
2-10 East Texas	2.00	
2-10 Grayson and above	2.25	
2-10 Harrison and above	2.25	
2-10 Lamar	2.25	
2-10 Marion and above	2.25	
2-10 Nacogdoches and above	2.25	
2-10 Panola and above	2.25	
2-10 Rusk and above	2.25	
2-10 San Saba	2.25	
2-10 Smith and above	2.25	
2-10 Titus and above	2.25	
2-10 Upshur and above	2.25	
2-10 Gregg and above	2.25	
2-10 Marion and above	2.25	
Wyoming Crude Quotations		
2-10 Basile	1.50	
2-10 Salt Creek	1.50	
2-10 Lander	1.25	
2-10 Thermopolis	1.00	

Price of Crude Advanced

Yesterday

With the opening of the market yesterday the price of crude for the mid-continent fields which includes north central Texas, except Burkhardt Oilfield and Kansas was marked up from \$2.25 to \$2.50 per barrel. This was immediate met by all the purchasers of crude including Sinclair, the Gulf, the Texas Co. and Conoco.

The market advance posted by the Prairie does not include Burkhardt because the Prairie is not in there but there is a lively scramble for oil in that the best pool of recent years and a strong market is anticipated. Reports from Wichita Falls, Tex., to The World yesterday have it that the Gulf Pipe Line is ready for business and has posted a \$2.50 per barrel.

From a producer's standpoint the rise is amply justified and all the big producing companies like the Atlantic, Magna, Livingston, Skelly, Wilcox and numerous others are more than pleased and still hold that oil is the cheapest commodity there is. That refined stuff will advance also.

The refiners who own production and there are many who produce in excess of their own requirements are

OIL AND GAS

Leases, Supplies, Production, Etc.

For sale, cast-iron head gasoline, blended in carload lots. Phone Osage 5412—Advt.

For sale, cheap; 16 H. P. Acme gas engine and power; first-class condition. V-49 World—Advt.

Wanted someone to handle block of well located acreage in Texas, 12th South Forest, or Box 123 Pawhuska—Advt.

Wanted, a drilling proposition in southwestern Arkansas or northern Louisiana. Southern Development Co., phone Osage 1328, 525 Robinson Bldg.—Advt.

Wanted, drilling deals in Oklahoma. Will drill on wildcat or close in acreage. Send plan and details of proposition in first letter. W. 92, World—Advt.

Wanted, 50 to 100 barrels production on royalties, or will join one who has good prospects; full details required. Address T. S. 718 Kennedy, O. 1881.

Geologist and practical oil man can make immediate, permanent and attractive connection. Give full details as to yourself. Confidential. V-13, World—Advt.

We are in the market for close in leases, drilling propositions and production in Oklahoma oil fields. Ladd and Hanson, Wheat Bldg., Fort Worth, Texas—Advt.

Will buy or drill Beegs or other proven acreage and will start drilling operations immediately. Submit me full details. Immediate action. Address V-12, World—Advt.

For information about the new shallow sand oil fields in western Tennessee and 500 acre and 100 rental in territory geologically approved, write Tennoka Oil Co., Dickenson, Tenn.—Advt.

For information about the new shallow sand oil fields in western Tennessee and 500 acre, 100 rental in territory geologically approved, write Tennoka Oil Co., Dickenson, Tenn.—Advt.

Oil men notice, I have good acreage in Okmulgee and Okmulgee county, also some production propositions; prices right. Address Earl W. Ament, General Delivery, Okmulgee—Advt.

Will represent owners and brokers having oil leases and production to sell. Brokers, 50-50. Owners net 50%. Only meritorious propositions considered; clientele established. Details requested. Address E. A. Charnberry, Apt. 1, No. 642 Broadway, New York City—Advt.

For \$1 per acre will give you mineral deed on 150 or 220 acres of royalty, which is yours for a lifetime. You will receive a rental every six months from an oil and gas lease, Texas. Several wells in Bandera county, far from Somerville oil fields. Call or write \$14 Wright building, Tulsa—Advt.

Average in Homer Field. Best location, lowest price. We were in early and can satisfy the most critical buyer. Prices \$15. per acre to \$200.00 per acre according to acreage. New Mexico acreage to \$11 up. A good buy. Leases in all county in Texas. Write us your wants. Dixie Land and Leasing Co., P. O. Box 1324, Ranger, Texas—Advt.

For Sale—Drilling company, consisting of two complete outfits now running. Is a going concern with plenty of work ahead. 1,500-foot drilling at \$4 to \$5 per foot. One rig rising up in new location after drilling out old. Located in oilman country, Tex., Worth \$16,000, will take \$15,000 on reasonable terms for stock, stock and barrel, including Royalty car. Address J. V. Hines, 10th North Ashland street, El Dorado, Kan.—Advt.

of the northeast of 20-14-11, is rated at 150 barrels, but has rather thin sand, according to reports which came too late to verify. The Carter Oil company in 20-14-11 is not in operation, being watched with great interest.

The W. H. Pine test in 31-14-12 has been abandoned at 2,000 feet. It is of great interest and Mr. Pine deserves credit for having made the test. There will be others and next time the result should be better.

Hedging Not Changed.

While the price of Hedging crude has not been advanced, it has been learned at this end. It is confidently expected that the Magnolia will post new prices today. This should include Headton and perhaps the new field at Headton and the new field at the Hewitt field.

The Sinclair with its big production and Headton with a proportionately large production are amply fortified to meet any advances and will be more prosperous as the shortage of oil becomes generally known to the world at large.

The following interview with W. H. Pine is of great interest as it shows exactly the reason why oil advanced yesterday.

"The raise in the price of crude oil in Oklahoma was a very timely one. It should and no doubt will advance to \$2 a barrel at once. The price of labor and material is constantly increasing and there is no question but what the cost of developing new additional oil is increasing each year, both in a standpoint of materials and from the point of availability of territory upon which to drill. Such a thing as proven territory no longer exists. Most of the drillable acreage in Oklahoma is largely a matter of chance. North Texas has reached the peak of its production and is on the decline."

In Southwest Oklahoma:

The Fortune Oil company has a showing for a well and is now shut down for casting on 36-6N-1SW. The Washington Petroleum company, No. 1 Grayson in 31-9N-9W, has drilled out the plugs and is holding at 1,733 feet. There was about eight feet of good oil sand, but so far the well is not flowing.

The Fortune Oil company has abandoned No. 1 Cates in 38-6N-19W at 1,630 feet. Some test.

Not Known Here.

Someone giving the name of Howard Stanley and his residence in Tulsa, has been investigated as to his validity, having passed a bad check for \$1,000 on the Hotel Commanders in New York. He is said to be the dreamer and probably his most erratic hallucination was that he hailed from this good town.

National Refining Company in Luck.

The National Refining company's No. 1, Latona, in the northwest of 27-4-11, Lincoln county, Kansas, is making 4,000 barrels, which adds greatly to the joy of living for the National crew.

The Empire's two weeks on its part of the same farm are still producing 2,000 barrels, which is more oil than they made a month ago. No. 3 and 5 are about due, while Nos. 4, 5, 7, 9 and 10 are drilling at various depths other rigs are going up and there will soon be 17 rigs.

They are also building a rig for a test in the southeast corner of the northeast of 28-15-10 and have a location in the south half of the northeast of 26-15-10, both of which location is in mighty sweet. They are local people with offices in the Kennedy building.

The Atlantic Petroleum company is drilling No. 2 Bearhead 19-15-11 at 1,850 feet, No. 6 at 2,350 feet, No. 7 is a rig, No. 8 is a rig building. They have rigs up for No. 3, 2 and 3. Fred Drew Farm in 19-15-11. The company has the No. 1 in the southeast corner of the east half of the northwest of 3-15-10 drilling at 1,800 feet, No. 2 at 100 feet and No. 3 a rig building.

The Prairie test in the northwest

of the northeast of 28-14-11, is rated at 150 barrels, but has rather thin sand, according to reports which came too late to verify.

The Carter Oil company in 20-14-11 is not in operation, being watched with great interest.

The W. H. Pine test in 31-14-12 has been abandoned at 2,000 feet. It is of great interest and Mr. Pine deserves credit for having made the test. There will be others and next time the result should be better.

Hedging Not Changed.

While the price of Hedging crude has not been advanced, it has been learned at this end. It is confidently expected that the Magnolia will post new prices today. This should include Headton and perhaps the new field at Headton and the new field at the Hewitt field.

The following interview with W. H. Pine is of great interest as it shows exactly the reason why oil advanced yesterday.

"The raise in the price of crude oil in Oklahoma was a very timely one. It should and no doubt will advance to \$2 a barrel at once. The price of labor and material is constantly increasing and there is no question but what the cost of developing new additional oil is increasing each year, both in a standpoint of materials and from the point of availability of territory upon which to drill. Such a thing as proven territory no longer exists. Most of the drillable acreage in Oklahoma is largely a matter of chance. North Texas has reached the peak of its production and is on the decline."

In Southwest Oklahoma:

The Fortune Oil company has a showing for a well and is now shut down for casting on 36-6N-1SW. The Washington Petroleum company, No. 1 Grayson in 31-9N-9W, has drilled out the plugs and is holding at 1,733 feet. There was about eight feet of good oil sand, but so far the well is not flowing.

The Fortune Oil company has abandoned No. 1 Cates in 38-6N-19W at 1,630 feet. Some test.

Not Known Here.

Someone giving the name of Howard Stanley and his residence in Tulsa, has been investigated as to his validity, having passed a bad check for \$1,000 on the Hotel Commanders in New York. He is said to be the dreamer and probably his most erratic hallucination was that he hailed from this good town.

National Refining Company in Luck.

The National Refining company's No. 1, Latona, in the northwest of 27-4-11, Lincoln county, Kansas, is making 4,000 barrels, which adds greatly to the joy of living for the National crew.

The Empire's two weeks on its part of the same farm are still producing 2,000 barrels, which is more oil than they made a month ago. No. 3 and 5 are about due, while Nos. 4, 5, 7, 9 and 10 are drilling at various depths other rigs are going up and there will soon be 17 rigs.

They are also building a rig for a test in the southeast corner of the northeast of 28-15-10 and have a location in the south half of the northeast of 26-15-10, both of which location is in mighty sweet. They are local people with offices in the Kennedy building.

The Atlantic Petroleum company is drilling No. 2 Bearhead 19-15-11 at 1,850 feet, No. 6 at 2,350 feet, No. 7 is a rig, No. 8 is a rig building. They have rigs up for No. 3, 2 and 3. Fred Drew Farm in 19-15-11. The company has the No. 1 in the southeast corner of the east half of the northwest of 3-15-10 drilling at 1,800 feet, No. 2 at 100 feet and No. 3 a rig building.

The Prairie test in the northwest

of the northeast of 28-14-11, is rated at 150 barrels, but has rather thin sand, according to reports which came too late to verify.

The Carter Oil company in 20-14-11 is not in operation, being watched with great interest.

The W. H. Pine test in 31-14-12 has been abandoned at 2,000 feet. It is of great interest and Mr. Pine deserves credit for having made the test. There will be others and next time the result should be better.

Hedging Not Changed.

While the price of Hedging crude has not been advanced, it has been learned at this end. It is confidently expected that the Magnolia will post new prices today. This should include Headton and perhaps the new field at Headton and the new field at the Hewitt field.

The following interview with W. H. Pine is of great interest as it shows exactly the reason why oil advanced yesterday.

"The raise in the price of crude oil in Oklahoma was a very timely one. It should and no doubt will advance to \$2 a barrel at once. The price of labor and material is constantly increasing and there is no question but what the cost of developing new additional oil is increasing each year, both in a standpoint of materials and from the point of availability of territory upon which to drill. Such a thing as proven territory no longer exists. Most of the drillable acreage in Oklahoma is largely a matter of chance. North Texas has reached the peak of its production and is on the decline."

In Southwest Oklahoma:

The Fortune Oil company has a showing for a well and is now shut down for casting on 36-6N-1SW. The Washington Petroleum company, No. 1 Grayson in 31-9N-9W, has drilled out the plugs and is holding at 1,733 feet. There was about eight feet of good oil sand, but so far the well is not flowing.

The Fortune Oil company has abandoned No. 1 Cates in 38-6N-19W at 1,630 feet. Some test.

Not Known Here.

Someone giving the name of Howard Stanley and his residence in Tulsa, has been investigated as to his validity, having passed a bad check for \$1,000 on the Hotel Commanders in New York. He is said to be the dreamer and probably his most erratic hallucination was that he hailed from this good town.

National Refining Company in Luck.

The National Refining company's No. 1, Latona, in the northwest of 27-4-11, Lincoln county, Kansas, is making 4,000 barrels, which adds greatly to the joy of living for the National crew.

The Empire's two weeks on its part of the same farm are still producing 2,000 barrels, which is more oil than they made a month ago. No. 3 and 5 are about due, while Nos. 4, 5, 7, 9 and 10 are drilling at various depths other rigs are going up and there will soon be 17 rigs.

They are also building a rig for a test in the southeast corner of the northeast of 28-15-10 and have a location in the south half of the northeast of 26-15-10, both of which location is in mighty sweet. They are local people with offices in the Kennedy building.

The Atlantic Petroleum company is drilling No. 2 Bearhead 19-15-11 at 1,850 feet, No. 6 at 2,350 feet, No. 7 is a rig, No. 8 is a rig building. They have rigs up for No.